

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	775	--	--	25,521	73	2,480	1,357	27,120	372	0	11,185
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,613	-6	361	1,567	3,069	--	-1,034	653	189	6,796	6,747
Pentanes Plus	278	-6	--	--	--	--	15	--	20	237	52
Liquefied Petroleum Gases	1,335	--	361	1,567	3,069	--	-1,049	653	169	6,559	6,695
Ethane/Ethylene	14	--	--	--	--	--	--	--	--	14	--
Propane/Propylene	909	--	701	1,483	2,971	--	-1,037	--	166	6,935	5,075
Normal Butane/Butylene	192	--	-248	14	98	--	-47	452	3	-352	1,269
Isobutane/Isobutylene	220	--	-92	70	--	--	35	201	--	-38	351
Other Liquids	--	616	--	16,077	45,470	9,970	1,427	72,299	40	-1,633	55,622
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	619	--	1,732	7,974	-216	559	9,517	33	0	7,699
Hydrogen	--	--	--	--	--	141	--	141	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	619	--	1,681	7,974	-313	559	9,376	26	0	7,699
Fuel Ethanol ⁶	--	564	--	1,624	7,651	-32	595	9,187	25	0	7,104
Renewable Fuels Except Fuel Ethanol	--	55	--	57	323	-282	-36	189	1	0	595
Other Hydrocarbons	--	--	--	51	--	-51	--	--	--	0	--
Unfinished Oils	--	--	--	860	-3	--	145	2,345	--	-1,633	7,203
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	13,485	37,499	10,185	723	60,437	6	0	40,720
Reformulated	--	--	--	3,399	8,717	4,773	737	16,150	2	0	14,381
Conventional	--	-3	--	10,086	28,782	5,413	-14	44,287	5	0	26,339
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	101,024	10,964	46,937	-9,929	-260	--	2,701	146,555	72,774
Finished Motor Gasoline	--	--	84,271	773	10,100	-10,154	483	--	62	84,445	7,879
Reformulated	--	--	33,809	--	--	-3,565	-11	--	--	30,255	7
Conventional	--	--	50,462	773	10,100	-6,589	494	--	62	54,190	7,872
Finished Aviation Gasoline	--	--	--	2	44	--	41	--	--	5	160
Kerosene-Type Jet Fuel	--	--	1,615	555	15,019	--	-1,138	--	155	18,172	9,606
Kerosene	--	--	-32	82	--	--	72	--	1	-23	1,362
Distillate Fuel Oil ⁷	--	--	9,084	4,870	20,362	225	-856	--	629	34,768	39,227
15 ppm sulfur and under ⁸	--	--	6,344	2,649	16,016	225	-334	--	14	25,553	18,145
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	245	321	121	--	90	--	613	-16	978
Greater than 500 ppm sulfur	--	--	2,495	1,900	4,225	--	-612	--	1	9,231	20,104
Residual Fuel Oil ⁹	--	--	1,662	4,348	612	--	908	--	794	4,920	9,613
Less than 0.31 percent sulfur	--	--	537	784	--	--	-190	--	NA	NA	1,448
0.31 to 1.00 percent sulfur	--	--	218	646	187	--	222	--	NA	NA	3,706
Greater than 1.00 percent sulfur	--	--	907	2,918	425	--	876	--	NA	NA	4,459
Petrochemical Feedstocks	--	--	131	6	37	--	2	--	--	172	198
Naphtha for Petro. Feed. Use	--	--	131	1	65	--	2	--	--	195	198
Other Oils for Petro. Feed. Use	--	--	--	5	-28	--	--	--	--	-23	--
Special Naphthas	--	--	23	--	--	--	2	--	6	15	28
Lubricants	--	--	421	94	493	--	123	--	134	751	1,166
Waxes	--	--	-5	55	--	--	13	--	63	-26	231
Petroleum Coke	--	--	924	1	--	--	--	--	564	361	--
Marketable	--	--	330	1	--	--	--	--	564	-233	--
Catalyst	--	--	594	--	--	--	--	--	--	594	--
Asphalt and Road Oil	--	--	1,741	178	270	--	91	--	277	1,821	3,278
Still Gas	--	--	1,105	--	--	--	--	--	--	1,105	--
Miscellaneous Products	--	--	84	--	--	--	-1	--	17	68	26
Total	2,388	610	101,385	54,129	95,549	2,521	1,490	100,072	3,302	151,718	146,328

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.